

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 05.11.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/07

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Oct-14

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Oct, 2014
The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V" with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Oct'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
	Aug'14	55.00	68.54
	Sept'14	51.94	65.82
	Oct'14*	39.63	62.03
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
	June'14	55.00	55.67
	July'14	65.11	58.07
	Aug'14	65.80	59.63
	Sept'14	69.25	61.21
	Oct'14	71.19	62.66
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
	Aug'14	89.54	65.38
	Sept'14	93.15	69.93
	Oct'14	94.81	73.54
Bawana	Apr'14	99.38	99.38
	May'14	97.71	98.53
	June'14	92.26	96.46
	July'14	95.92	96.33
	Aug'14	95.53	96.16
	Sept'14	94.31	95.86
	Oct'14	94.18	95.62

* Availability of RPH for Oct' 14 provisionally taken as 50% of the DC subject to ratification by the GCC.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Oct'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
BTPS	Apr'14	78.72	78.72
	May'14	89.12	84.01
	June'14	89.12	85.69
	July'14	87.49	86.15
	Aug'14	69.87	82.85
	Sept'14	52.96	77.95
	Oct'14	75.26	77.56
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17
	July'14	89.17	89.17
	Aug'14	89.17	89.17
	Sept'14	89.17	89.17
	Oct'14	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090		
	May'14	33.420	18.990	22.770	17.730	7.090		
	June'14	33.420	18.990	22.770	17.730	7.090		
	July'14	33.420	18.990	22.770	17.730	7.090		
	Aug'14	33.420	18.990	22.770	17.730	7.090		
	Sept'14	33.397	18.982	22.836	17.700	7.085		
	Oct'14	20.216	11.536	13.799	10.718	4.284		39.447
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84	
	May'14	44.050	25.050	30.060	0.000	0.000	0.84	
	June'14	44.050	25.050	30.060	0.000	0.000	0.84	
	July'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Aug'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Sept'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Oct'14	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'14	44.450	25.260	30.290				
	May'14	44.450	25.260	30.290				
	June'14	44.450	25.260	30.290				
	July'14	44.450	25.260	30.290				
	Aug'14	44.450	25.260	30.290				
	Sept'14	44.450	25.260	30.290				
	Oct'14	44.450	25.260	30.290				
PPCL	Apr'14	30.980	17.610	21.110	30.300			
	May'14	30.980	17.610	21.110	30.300			
	June'14	30.980	17.610	21.110	30.300			
	July'14	30.980	17.610	21.110	30.300			
	Aug'14*	30.970	17.626	21.104	30.300			
	Sept'14	30.937	17.610	21.167	30.286			
	Oct'14	30.895	17.671	21.151	30.283			
Rithala	Apr'14	0.000	0.000	100.000	0.000			
	May'14	0.000	0.000	100.000	0.000			
	June'14	0.000	0.000	100.000	0.000			
	July'14	0.000	0.000	100.000	0.000			
	Aug'14	0.000	0.000	100.000	0.000			
	Sept'14	0.000	0.000	100.000	0.000			
	Oct'14	0.000	0.000	100.000	0.000			

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'14	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'14	31.090	18.020	21.780	7.290	1.820	10	10
	Oct'14	31.097	18.024	21.755	7.300	1.824	10	10

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Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Oct'14	31.1196	18.0063	21.7549	7.2986	1.8206	10	10
PPCL	Upto Oct'14	30.9602	17.6210	21.1232	30.2956			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Oct'14	31.5040	17.9091	21.4797	16.7101	6.6828	5.7143

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MANAGER(SO/EA)

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Provisional Energy Accounts for the month of Oct'14

C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.618	2.667	3.215	
AURIYAGPP	10.860	4.779	2.759	3.322	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.820	2.790	3.350	
DADRI TPS*	68.570	43.732	8.688	1.366	14.784
DADRI-II TPS	75.000	33.018	19.118	22.864	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.544	3.064	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.915	2.842	3.433	
UNCHAHAAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.




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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.615	2.665	3.220	
AURIYAGPP	10.860	4.770	2.756	3.334	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.784	3.362	
DADRI TPS*	84.793	37.917	14.623	17.486	14.767
DADRI-II TPS*	75.000	32.982	19.074	22.944	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	7.539	3.311	1.914	2.314	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.391	2.541	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	2.515	2.684	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	2.513	1.454	1.743	
UNCHAHAAR-II*	11.190	4.928	2.842	3.420	
UNCHAHAAR-III*	13.810	6.082	3.508	4.220	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	3.7725	4.0260	3.4515	

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of Oct'14

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	46.993120
	BYPL	31.382654
	NDPL	33.737807
	NDMC	30.597142
	MES	10.650510
	MP	137.372518
	Total	290.733750
RPH*	BRPL	-0.739482
	BYPL	-0.420682
	NDPL	-0.504586
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	-0.920750
GT(APM, PMT,RLNG)	BRPL	31.559403
	BYPL	13.910514
	NDPL	21.076833
	NDMC	0.000000
	MES	0.000000
	Total	66.546750
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	


MANAGER(SO/EA)

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	52.416348
	BYPL	38.744401
	NDPL	47.448260
	NDMC	65.100491
	MES	0.000000
	Total	203.709500
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	83.691000
	BYPL	49.894932
	NDPL	53.233164
	NDMC	17.994860
	MES	5.577093
	PUNJAB	22.512673
	HARYANA	31.205028
	Total	264.108750
Bawana (S-RLNG)	BRPL	0.028786
	BYPL	0.016650
	NDPL	0.020121
	NDMC	0.006756
	MES	0.001687
	PUNJAB	0.009250
	HARYANA	0.009250
	Total	0.092500
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	7.2596800	3.5218843	2.4581015	1.2796943	
ANTA RF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA GF	7.8066225	3.9548970	3.2973986	0.5543269	
AURIYA RF	0.0255775	0.0112336	0.0064967	0.0078472	
BAIRASIUL	3.2897075	1.4448395	0.8355857	1.0092823	
CHAMERAHEP	7.0214450	3.0838186	1.7834470	2.1541793	
CHAMERA-II HEP	10.3428975	4.5426006	2.6270960	3.1732010	
CHAMERA-III HEP	6.4720550	2.8425266	1.6439020	1.9856265	
DADRI GF	10.9669047	4.8166645	2.7855938	3.3646464	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.0049217	0.0021616	0.0012501	0.0015100	
DADRI TPS	269.6968800	168.1825423	37.5418766	2.1279929	61.8444682
DADRI-II TPS	379.0530050	172.8326906	111.5386712	94.6816432	0.0000000
DHAULIGANGA	9.1876525	4.0352170	2.3336637	2.8187718	
DULAHSTI HEP	26.6057625	11.6852509	6.7578637	8.1626479	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	5.5780375	2.4498741	1.4168215	1.7113419	
NAPP	22.0489719	9.6839085	5.6004389	6.7646246	
NAPTHA JHAKRI*	30.0545150	17.6930930	0.0000000	12.3614220	
RAPP C	14.7240574	6.4668060	3.7399106	4.5173408	
RIHAND STPS	54.6458387	23.9044518	14.5692188	16.1721681	
RIHAND-II STPS	59.5584825	26.2613218	15.6668053	17.6303554	
RIHAND-III STPS	82.1615900	36.3614347	21.9235916	23.8765637	
SEWA-II HEP	2.1155575	0.9291529	0.5373516	0.6490530	
SINGRAULI	75.3835825	14.8512241	37.4155160	23.1168424	
SALAL HEP	25.0491000	11.0015647	6.3624714	7.6850639	
TEHRI HEP	18.1797800	7.9845594	4.6176641	5.5775565	
TANAKPUR	5.6607525	2.4862025	1.4378311	1.7367189	
UNCHAHAAR-I	10.3790725	4.5566353	3.0196872	2.8027500	
UNCHAHAAR-II	26.8436325	12.0192258	7.3741564	7.4502503	
UNCHAHAAR-III	16.7547425	7.4894703	4.5735693	4.6917029	
URI HEP	29.8663575	13.1173042	7.5860548	9.1629985	
URI -II HEP	19.9918350	8.7804139	5.0779261	6.1334950	
TALA	0.0000000	0.0000000	0.0000000	0.0000000	
PARBATI-III	3.5859525	1.5749503	0.9108319	1.1001702	
FARAKA	13.3084850	5.1066878	4.5923589	3.6094383	0.0000000
KAHALGAON-I	29.4458120	13.0515404	8.5936402	7.8006314	0.0000000
KAHALGAON-II	98.2464700	43.3916467	27.5853830	27.2694403	0.0000000
SASAN	116.3016400	22.8442762	57.7236659	35.7336979	0.0000000
DVC(LT-3)*	116.7303680	68.7191676	0.0000000	48.0112004	
DVC(MEJIA)(LT-4)*	40.6236700	23.9151545	0.0000000	16.7085155	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	44.3738600			44.3738600	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-9)	5.4016500			5.4016500	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.



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H) Details of Intra State URS Energy Scheduled to the Licensees (in Mus)

Stations		BRPL	BYPL	NDPL	NDMC	MES
DADRI-2		0.917371	0.799730	-1.717101		
DADRI GF		0.101592	0.019785	-0.121377		
ANTA(G)		0.033372	0.000000	-0.033372		
AURAIYA(G)		0.074978	0.005954	-0.080932		
RIHAND		0.000000	0.043749	-0.043749		
DADRI-1		-0.888209	1.4512361	0.371422	-0.934449	
BTPS		-0.172214	0.300330	0.090609	-0.145268	-0.073457
Bawana		-0.453989	0.4830620	0.059643	-0.088716	0.000000
PPCL		-0.342763	0.246892	0.165044	-0.069173	

Note: (-) sign indicate sale of URS power




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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	154.7379270	68.2821575	30.4284910	30.6616152	25.3656633
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-II	3.5002678	1.4283279	1.1472923	0.9246476	
UNCHAHAAR-III	8.6258258	3.7534761	2.6518801	2.2204695	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS			-Nil-		
PPCL			-Nil-		
Bawana	2	08.10.2014	0.12	08.10.2014	5.50
Rithala			-Nil-		



MANAGER(SO/EA)

Annexure-5

DELHI TRANSCO LIMITED
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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff partition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |

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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Oct'14	11.293195

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 02.10.2014 to 23.10.2014 & 25.10.2014 to 31.10.2014 on RTC basis Comprising of total Energy Schedule to Duggar 0.744720 Mus at STU periphery.



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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	33.2887575	-13.1430775
	BYPL	24.2888825	-2.4728950
	NDPL	0.0000000	-25.7939650
	NDMC	0.7255500	-17.4122700
	MES	0.0000000	
	Total	58.3031900	-58.8222075
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-8.1893550
	MES	0.0000000	0.0000000
	Total	0.0000000	-8.1893550

All figures are at Delhi Periphery

Ambedkar

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